Executive Summary – Enforcement Matter – Case No. 41776 LAKESIDE COUNTRY CLUB

RN101793735 Docket No. 2011-0920-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Lakeside Country Club, 100 Wilcrest Drive, Houston, Harris County

Type of Operation:

Country club with a golf course with fleet refueling

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: September 16, 2011

Comments Received: No

Penalty Information

Total Penalty Assessed: \$2,250

Amount Deferred for Expedited Settlement: \$450 Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$1,800 Total Due to General Revenue: \$0

Payment Plan: N/A

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Average

Site/RN - Average by Default

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

Executive Summary – Enforcement Matter – Case No. 41776 LAKESIDE COUNTRY CLUB RN101793735

Docket No. 2011-0920-PST-E

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: May 26, 2011

Date(s) of NOE(s): May 26, 2011

Violation Information

Failed to monitor the underground storage tank ("UST") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented a release detection method for all USTs at the Facility on June 27, 2011.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A Date Answer(s) Filed: N/A SOAH Referral Date: N/A Hearing Date(s): N/A Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A

TCEO Enforcement Coordinator: Rajesh Acharya, Enforcement Division,

Enforcement Team 6, MC 128, (512) 239-0577; Debra Barber, Enforcement Division,

MC 219, (512) 239-0412.

TCEQ SEP Coordinator: N/A

Respondent: Paul Craven, Registered Agent, LAKESIDE COUNTRY CLUB, 100

Wilcrest Drive, Houston, Texas 77042

Michael W. Magee, President, 100 Wilcrest Drive, Houston, Texas 77042

Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW) Policy Revision 2 (September 2002) PCW Revision October 30, 2008 Assigned 6-Jun-2011 Screening 6-Jun-2011 PCW 9-Jun-2011 **EPA Due** RESPONDENT/FACILITY INFORMATION Respondent LAKESIDE COUNTRY CLUB Reg. Ent. Ref. No. RN101793735 Facility/Site Region 12-Houston Major/Minor Source Minor **CASE INFORMATION** Enf./Case ID No. 41776 No. of Violations 1 Docket No. 2011-0920-PST-E Order Type 1660 Media Program(s) Petroleum Storage Tank Government/Non-Profit Yes Enf. Coordinator Rajesh Acharya Multi-Media EC's Team Enforcement Team 6 Admin. Penalty \$ Limit Minimum \$0 Maximum \$10,000 Penalty Calculation Section TOTAL BASE PENALTY (Sum of violation base penalties) \$2,500 Subtotal 1 ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. \$0 **Compliance History** 0.0% Enhancement Subtotals 2, 3, & 7 No adjustment for compliance history. Notes 0.0% Enhancement Subtotal 4 \$0 Culpability No The Respondent does not meet the culpability criteria. Notes Good Faith Effort to Comply Total Adjustments Subtotal 5 \$250 0.0% Enhancement* Subtotal 6 \$0 **Economic Benefit** Total EB Amounts Capped at the Total EB \$ Amount Approx. Cost of Compliance \$2,250 Final Subtotal SUM OF SUBTOTALS 1-7 \$0 OTHER FACTORS AS JUSTICE MAY REQUIRE 0.0% Adjustment Reduces or enhances the Final Subtotal by the indicated percentage. Notes \$2,250 Final Penalty Amount STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$2,250

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

PAYABLE PENALTY

Deferral offered for expedited settlement.

20.0%

Reduction Adjustment

-\$450

\$1,800

Screening Date 6-Jun-2011

Docket No. 2011-0920-PST-E

Policy Revision 2 (September 2002) PCW Revision October 30, 2008

Respondent LAKESIDE COUNTRY CLUB

Case ID No. 41776

Reg. Ent. Reference No. RN101793735

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Rajesh Acharya

Component	Number of	Enter Number Here	Adjust
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	n	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	.0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
	,	ase Enter Yes or No	
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
Gener	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Per	centage (Sub	total 2
at violator (Subtotal 3) Adjustment Per	centage (Sub	total 3
oliance Histo	ory Person Classification (Subtotal 7)	- ,	
Average Pe	erformer Adjustment Per	centage (Sub	total 7
oliance Histo	ory Summary		
Compliance History Notes	No adjustment for compliance history.		

Screening Date		Docket No. 2011-0920-PST-E		PCW
Respondent Case ID No.	LAKESIDE COUNTRY CLUB 41776			2 (September 2002) on October 30, 2008
Reg. Ent. Reference No.				
Media (Statute) Enf. Coordinator	Petroleum Storage Tank Rajesh Acharya			
Violation Number				
Rule Cite(s)	30 Tex. Admin. Code § 334.5	0(b)(1)(A) and Tex. Water Code § 26.347	75(c)(1)	

	Failed to monitor the undergrou	nd storage tank ("UST") for releases at a	frequency	
Violation Description		not to exceed 35 days between each mor		
		Bas	e Penalty	\$10,000
>> Environmental, Proper	tv and Human Health Ma	trix		
Release	Harm	Minor		
OR Actual		iiiii eiiiii		
Potential	x	Percent 25%		
>>Programmatic Matrix	N. J. L.			
Falsification	Major Moderate	Minor Percent 0%		
		be exposed to pollutants which would exc ronmental receptors as a result of the vio		
Notes that are pr	bleedive of namen near or envi	William Cocceptors and a result of the riv		
		Adjustment	\$7,500	and the second
				\$2,500
Violation Events				
	/iolation Events 1	11 Number of violation	days	
			,	-
	daily weekly			
mark only one	monthly x	Violation Base	o Bonalty	\$2,500
with an x	quarterly semiannual	Violation Base	s Penalty	\$2,500
	annual single event			
p			***************************************	
One monthly		documentation of the violation during the	May 26,	
	2011 record review to the	June 6, 2011 screening date.	***************************************	
Good Faith Efforts to Com		<u></u>		\$250
	Extraordinary Before NOV NOV	/ to EDPRP/Settlement Offer		
	Ordinary	HINNING X HERESTEEN		
		rk with x)		wan wakan na
		came into compliance on June 27, 2011 e of Enforcement letter May 26, 2011.		
		Violation		\$2,250
Economic Benefit (EB) for	this violation	Statutory Limit	Test	
Estimat	ed EB Amount	\$7 Violation Final Pena	alty Total	\$2,250
	This violation	on Final Assessed Penalty (adjusted fo	or limits)	\$2,250

Media Violation No.	Petroleum Sto 1	rage Tank				Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	<u>\$0</u>	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
	The second second		Efector Selfficher in 1983 A	0.00	\$0	n/a	\$0
Record Keeping System		(0.00	4.0		
Training/Sampling				0.00	<u>\$0</u>	n/a	\$0 \$0
Training/Sampling Remediation/Disposal				0.00	\$0	n/a	\$0
Training/Sampling Remediation/Disposal Permit Costs Other (as needed)	\$1,500 Estimated co	26-May-2011		0.00 0.00 0.09	\$0 \$0 \$7		\$0 \$0 \$7
Training/Sampling Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs	Estimated co	st to monitor the I	UST for releases	0.00 0.00 0.09 s. Date e of co	\$0 \$0 \$7 Required is the re npliance.	n/a n/a n/a cord review date, Fi	\$0 \$0 \$7 nal Date is the
Training/Sampling Remediation/Disposal Permit Costs Other (as needed)	Estimated co	st to monitor the I	UST for releases	0.00 0.00 0.09 . Date e of cor	\$0 \$0 \$7 Required is the re npliance. Ig item (except i	n/a n/a n/a cord review date. Fi for one-time avoid	\$0 \$0 \$7 nal Date is the
Training/Sampling Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs	Estimated co	st to monitor the I	UST for releases	0.00 0.00 0.09 s. Date e of cor	\$0 \$0 \$7 Required is the re upliance. ig item (except in \$0	n/a n/a n/a cord review date. Fi for one-time avoid	\$0 \$0 \$7 nal Date is the led costs) \$0
Training/Sampling Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	Estimated co	st to monitor the I	UST for releases	0.00 0.09 0.09 s. Date e of cor enterir 0.00 0.00	\$0 \$0 \$7 Required is the re npliance. ig item (except 1 \$0 \$0	n/a n/a n/a cord review date. Fi for one-time avoid \$0 \$0	\$0 \$0 \$7 nal Date is the led costs) \$0 \$0
Training/Sampling Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Ispection/Reporting/Sampling	Estimated co	st to monitor the I	UST for releases	0.00 0.09 0.09 s. Date e of cor enterir 0.00 0.00	\$0 \$0 \$7 Required is the re upliance. gitem (except i \$0 \$0 \$0	n/a n/a n/a cord review date. Fi for one-time avoid \$0 \$0 \$0	\$0 \$0 \$7 nal Date is the led costs) \$0 \$0 \$0
Training/Sampling Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel aspection/Reporting/Sampling Supplies/equipment	Estimated co	st to monitor the I	UST for releases	0.00 0.09 0.09 s. Date e of cor enterir 0.00 0.00 0.00	\$0 \$0 \$7 Required is the re upliance. Ig item (except i \$0 \$0 \$0 \$0	n/a n/a n/a cord review date. Fi for one-time avoid \$0 \$0 \$0 \$0	\$0 \$0 \$7 nal Date is the led costs) \$0 \$0 \$0 \$0
Training/Sampling Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Personnel Supplies/equipment Financial Assurance [2]	Estimated co	st to monitor the I	UST for releases	0.00 0.00 0.09 c. Date e of cor 0.00 0.00 0.00 0.00	\$0 \$0 \$7 Required is the re upliance. Ig item (except if \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a n/a cord review date. Fi for one-time avoid \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$7 nal Date is the led costs) \$0 \$0 \$0 \$0
Training/Sampling Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment	Estimated co	st to monitor the I	UST for releases	0.00 0.09 0.09 s. Date e of cor enterir 0.00 0.00 0.00	\$0 \$0 \$7 Required is the re upliance. Ig item (except i \$0 \$0 \$0 \$0	n/a n/a n/a cord review date. Fi for one-time avoid \$0 \$0 \$0 \$0	\$0 \$0 \$7 nal Date is the ied costs) \$0 \$0 \$0 \$0

Compliance History

Customer/Respondent/Owner-Operator:

CN600971873

LAKESIDE COUNTRY CLUB

Classification: AVERAGE

Rating: 3.01

Regulated Entity:

RN101793735

Lakeside Country Club

Classification: AVERAGE

Site Rating: 3.01

BY DEFAULT

ID Number(s):

PETROLEUM STORAGE TANK

REGISTRATION

REGISTRATION

54943

ON SITE SEWAGE FACILITY

PERMIT

1010696

Location:

100 WILCREST DR, HOUSTON, TX, 77042

TCEQ Region:

REGION 12 - HOUSTON

Date Compliance History Prepared:

June 10, 2011

Agency Decision Requiring Compliance History: Enforcement

Compliance Period:

June 10, 2006 to June 10, 2011

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name:

Rajesh Acharya

Phone:

(512) 239-0577

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period?

2. Has there been a (known) change in ownership/operator of the site during the compliance period?

No

3. If Yes, who is the current owner/operator?

4. If Yes, who was/were the prior owner(s)/operator(s)?

N/A

5. When did the change(s) in owner or operator occur?

N/A

6. Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site:

Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government. A.

Any criminal convictions of the state of Texas and the federal government. B.

C. Chronic excessive emissions events.

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1 08/21/2007

(541157)

2 05/26/2011

(880927)

Written notices of violations (NOV). (CCEDS Inv. Track. No.) E.

N/A

Environmental audits. F.

G. Type of environmental management systems (EMSs).

N/A

Voluntary on-site compliance assessment dates. H.

Participation in a voluntary pollution reduction program. ١.

N/A

Early compliance.

N/A

Sites Outside of Texas

N/A

7 F

Texas Commission on Environmental Quality



8	BEFORE THE
§	
§	TEXAS COMMISSION ON
§	
§	ENVIRONMENTAL QUALITY
	\$ \$ \$ \$

AGREED ORDER DOCKET NO. 2011-0920-PST-E

I. JURISDICTION AND STIPULATIONS

At its ______ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding LAKESIDE COUNTRY CLUB ("the Respondent") under the authority of Tex. Water Code chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

- 1. The Respondent owns and operates a country club with a golf course with fleet refueling at 100 Wilcrest Drive in Houston, Harris County, Texas (the "Facility").
- 2. The Respondent's one underground storage tank ("UST") is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
- 3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about May 31, 2011.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of Two Thousand Two Hundred Fifty Dollars (\$2,250) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Thousand Eight Hundred Dollars

(\$1,800) of the administrative penalty and Four Hundred Fifty Dollars (\$450) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director recognizes that the Respondent implemented a release detection method for all USTs at the Facility on June 27, 2011.
- 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have failed to monitor the UST for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 Tex. ADMIN. CODE § 334.50(b)(1)(A) and Tex. WATER CODE § 26.3475(c)(1), as documented during a record review conducted on May 26, 2011.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: LAKESIDE COUNTRY CLUB, Docket No. 2011-0920-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- This Agreed Order may be executed in separate and multiple counterparts, which 4. together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX, BUS, ORG, CODE § 1.002.
- 5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

LAKESIDE COUNTRY CLUB DOCKET NO. 2011-0920-PST-E Page 4

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	_
	No. 5
For the Executive Director	10-26- 1
agree to the attached Agreed Order on behalf	the attached Agreed Order. I am authorized to of the entity indicated below my signature, and I therein. I further acknowledge that the TCEQ, in naterially relying on such representation.
I also understand that failure to comply with and/or failure to timely pay the penalty amount. A negative impact on compliance history. Greater scrutiny of any permit application.	y;
 Referral of this case to the Attorney additional penalties, and/or attorney fee 	General's Office for contempt, injunctive relief, es, or to a collection agency;
 Increased penalties in any future enforc Automatic referral to the Attorney Ger and 	ement actions; neral's Office of any future enforcement actions;
 TCEQ seeking other relief as authorized In addition, any falsification of any compliance 	
4 1 0 4 3 4 3	
Signature	Date To July 1
Michael W. Mager	President
Name (Printed or typed) Authorized Representative of	Title
LAKESIDE COUNTRY CLUB	

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.